



TRANSPOWER



Customer Advice Notice

To: SO Notice NZ Participants

From: The System Operator

Sent: 13-aug-2026 10:54

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Revision of:

New Market Node Constraints

Transpower, as System Operator, advises 13 new market node constraints have been created.

These constraints will become effective from 14th August 2026.

To prevent generation being dispatched below their minimum safe operating levels when required to manage system security:

1*KAW2201 KAW0 ENOF >=
1*SFD2201 SFD21 ENOF >=
1*SFD2201 SFD22 ENOF >=
1*WHI2201 WHI1 ENOF >=
1*WHI2201 WHI2 ENOF >=
1*WHI2201 WHI3 ENOF >=
1*HLY2201 HLY1 ENOF >=
1*HLY2201 HLY2 ENOF >=
1*HLY2201 HLY4 ENOF >=
1*HLY2201_HLY5 ENOF >=
1*HLY2201 HLY6 ENOF >=
1*KOE1101_NGB0 ENOF >=
1*JRD1101 JRD0 ENOF >=

These constraints may be applied when a generator has identified they are unable to comply with a scheduled MW quantity due to personnel or plant safety or if following the dispatch would contravene a law. The constraint would provide a more accurate pricing and generation schedule in the NRS/PRS.

If you have any queries, please email operationsmanager@transpower.co.nz

For Further information on the existing outage and permanent constraints, go to:

<https://www.transpower.co.nz/system-operator/operational-information/security-constraints>