

Customer Advice Notice Revision

To: CAN NZ Participants From: The System Operator

Sent: 18-mar-2024 13:13 **Telephone:** 0800 488 500

Ref: 5280433170 Email: NMData@transpower.co.nz

Revision of: CAN, 4918303339, 18-aug-2023 15:08, Revised Upper North Island Voltage Stability Constraint

Revised Upper North Island Voltage Stability Constraint

The System Operator advises that a revision to the Upper North Island voltage stability constraint will be implemented.

As a part of the Ohinewai Temporary Bypass Project (or the Ohinewai Deviation Project), the Pakuranga-Whakamaru-1 circuit, which has been removed from service since September 2023, will be recommissioned and returned to service on 18/04/2024.

The recommissioning triggers the following constraint update:

UPPER_NORTH_ISLAND_STABILITY_P_1G

```
-1 * HLY_OHW1.1 + -1 * HLY_OHW2.1 + -1 * HLY_SFD.1 + -1 * HLY_TWH1.1 + 1 * OHW_OTA1.1 + 1 * OHW_OTA2.1 + -1 * OTA_WKM1.1 + -1 * OTA_WKM2.1 + -1 * PAK_WKM1.2 + -1 * PAK_WKM2.2 + -1 * BOB_HAM1.1 + 1 * ARI_BOB1.1 < 2500MW
```

The effect of this constraint is to help maintain the Upper North Island voltage stability for a contingency of the largest connected generator or a major 220kV circuit in the region. This is achieved by managing flows through all transmission lines into the Upper North Island region.

The revised constraint will replace the following constraint:

UPPER_NORTH_ISLAND_STABILITY_P_1F

```
-1 * HLY_OHW1.1 + -1 * HLY_OHW2.1 + -1 * HLY_SFD.1 + -1 * HLY_TWH1.1 + 1 * OHW_OTA1.1 + 1 * OHW_OTA2.1 + -1 * OTA_WKM1.1 + -1 * OTA_WKM2.1 + -1 * PAK_WKM2.2 + -1 * BOB_HAM1.1 + 1 * ARI_BOB1.1 < 2500MW
```

If you have any queries, please email OPS.Planner@transpower.co.nz

For further information on the existing outage and permanent constraints go to: https://www.transpower.co.nz/system-operator/operational-information/security-constraints

...